

RICHMOND, VIRGINIA COMMUNITY SOLAR IMPACT ANALYSIS: IMPLICATIONS FOR FUTURE STATE-LEVEL POLICY PROPOSALS

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Introduction

- Solar photovoltaic (PV) systems
 - Decreasing costs
 - Increasing deployment
- Diverse public policy approaches to encourage solar PV (e.g., NEM, RPS, tax credits, tax exemptions, loans)
- Community Shared Solar
 - Lack of feasibility of certain customers to own solar PV systems (e.g., lack of homeownership, roof orientation, shading, size)
 - Roughly 25% of U.S. households & businesses have the structural ability to install panels on their roofs (Denholm & Margolis, 2008)

Community Shared Solar

- Economies of scale and ideal project locations
- Financial benefits and mitigate concerns about climate change and rising energy costs (Bomberg & McEwan, 2012); local control (Weinrub, 2010); community cohesion (Bollinger & Gillingham, 2012; Irvine, Sawyer, & Grove, 2012)
- Three common models
 - Utility Owned
 - Special Purpose Entity Owned
 - Nonprofit Owned
- In Virginia, no rules that require utilities to permit community shared solar

Map of the United States showing the status of the Equal Rights Amendment (ERA) by state. The map is color-coded: blue for 'Active Campaign', yellow for 'Enacted', red for 'Both', and gray for 'None'.

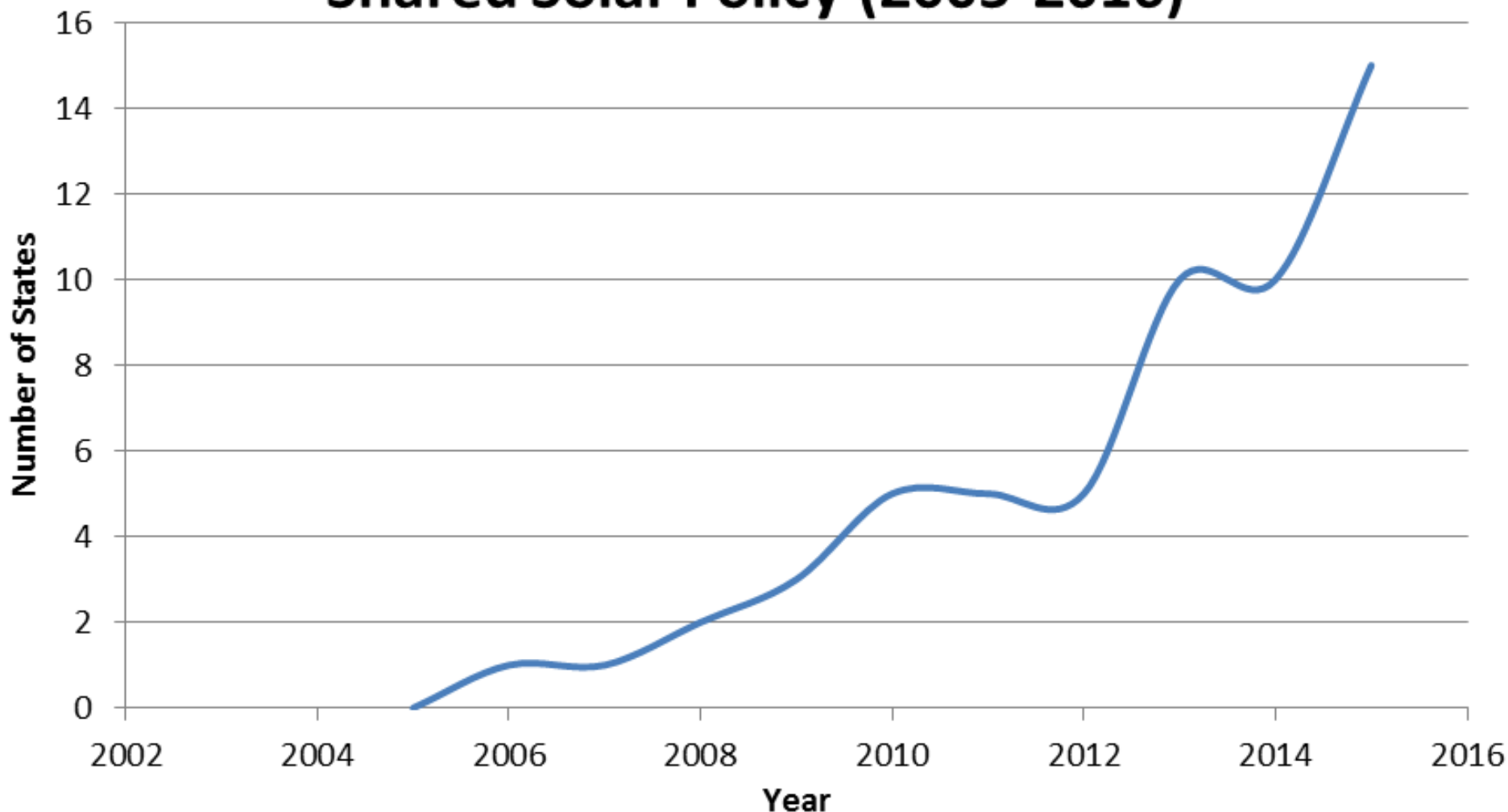
Legend:

- Active Campaign (Blue)
- Enacted (Yellow)
- Both (Red)
- None (Gray)

States shown on the right side of the map (status indicated by color-coded box):

- NH (Yellow)
- MA (Yellow)
- VT (Yellow)
- CT (Yellow)
- NJ (Gray)
- RI (Gray)
- DE (Yellow)
- MD (Yellow)
- DC (Yellow)

U.S. State Adoption of Community NEM / Shared Solar Policy (2005-2016)

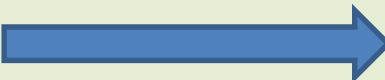


Note. Compiled by author from National Conference of State Legislatures (2015) and Shared Renewables HQ (2016). 5

Research Questions

- What is the feasibility for community shared solar installations in the Richmond, VA region?
- What impact could such installations have?
- What is the path forward to initiate community shared solar projects in the Richmond, VA region?

Methodology

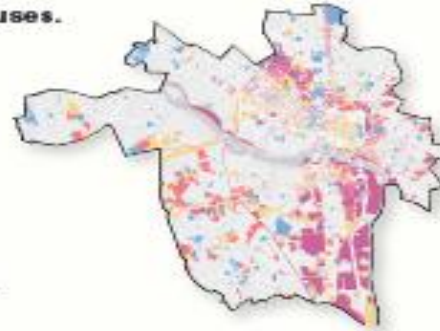
- GIS to find properties in Richmond with strong potential for community shared solar array
 - Parcels, Land Use, Structures (City of Richmond)
 - Population Density (U.S. Census Bureau)
 - LiDAR Point Cloud (USGS) 
 - Environmental Impact
 - Energy produced
 - CO₂ reduced
 - Equivalent homes powered & cars taken off the road
 - Jobs and Economic Development Impact (NREL's JEDI)
 - Project costs
 - Local spending
 - Labor impacts (direct, supply chain, and induced)
 - Earnings impacts
- “Light detection and ranging.”
Pulsed laser scanning to create accurate 3D model of surfaces.

Site Selection

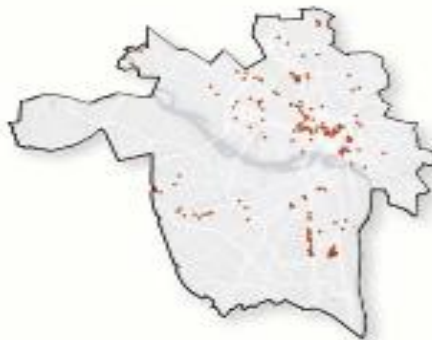
1. Select parcels classified as five targeted land uses.

-  Commercial
-  Government
-  Industrial
-  Institutional
-  Multi-Family

~ 10,000 parcels

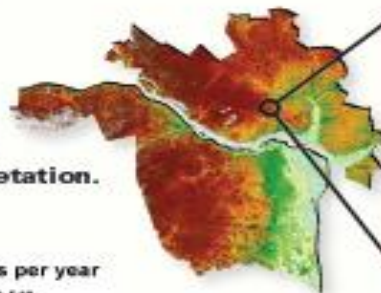


2. Restrict to areas where population density is above median: 4,841 persons per square mile.



3. Find buildings large enough to support 500 kW community solar PV array: 35,000 square feet roof area or greater.

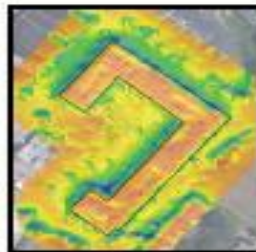
178 buildings



VCU Monroe Park Campus

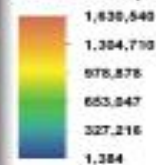


4. Create LiDAR-derived 3D digital surface model that includes buildings and vegetation.



Cedar-Broad Apartments

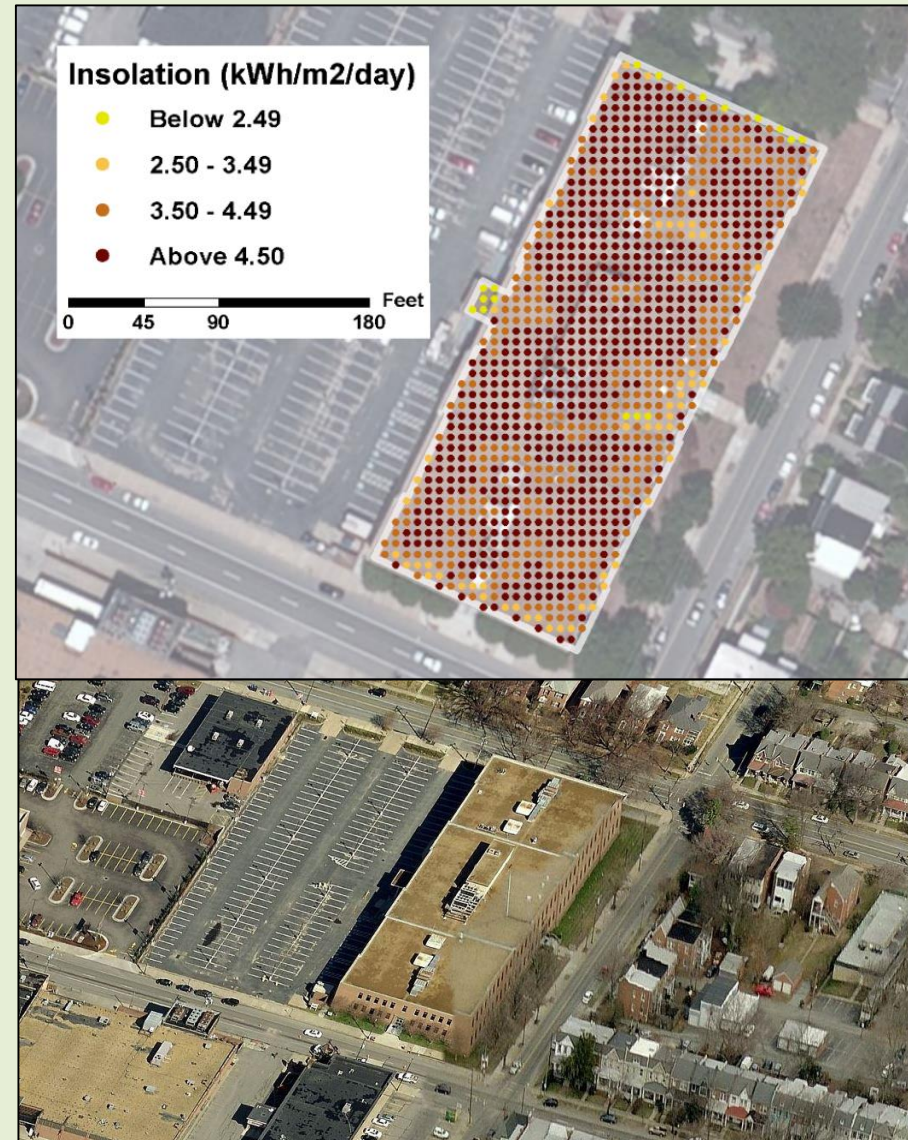
Watt-hours per year



5. Analyze LiDAR data using Area Solar Radiation tool to determine insolation potential for selected rooftops.

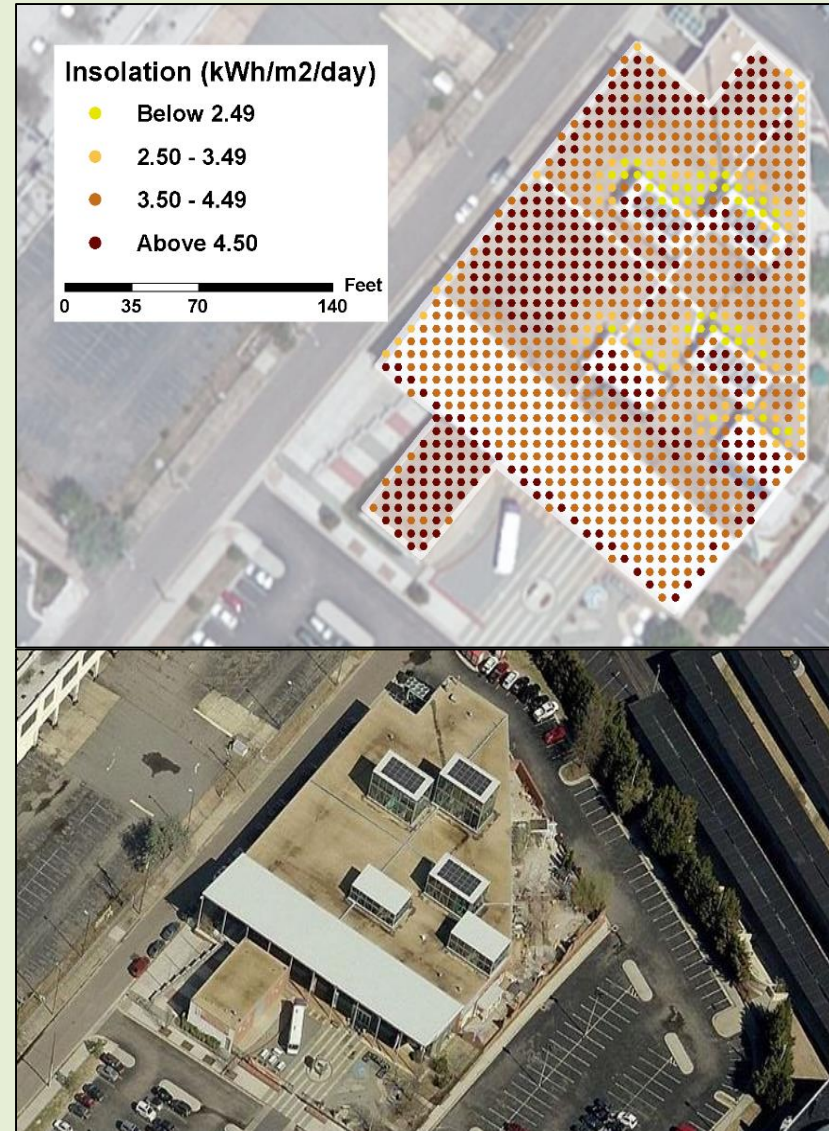
Site 1: Carytown Place (Commercial)

- 10 North Nansemond St.
- Average Insolation: 4.38
kWh/m²/day
- Potential system size: 511 kW
- Annual energy production:
612,840 kWh
- Retail and residential market
- Simple roof geometry



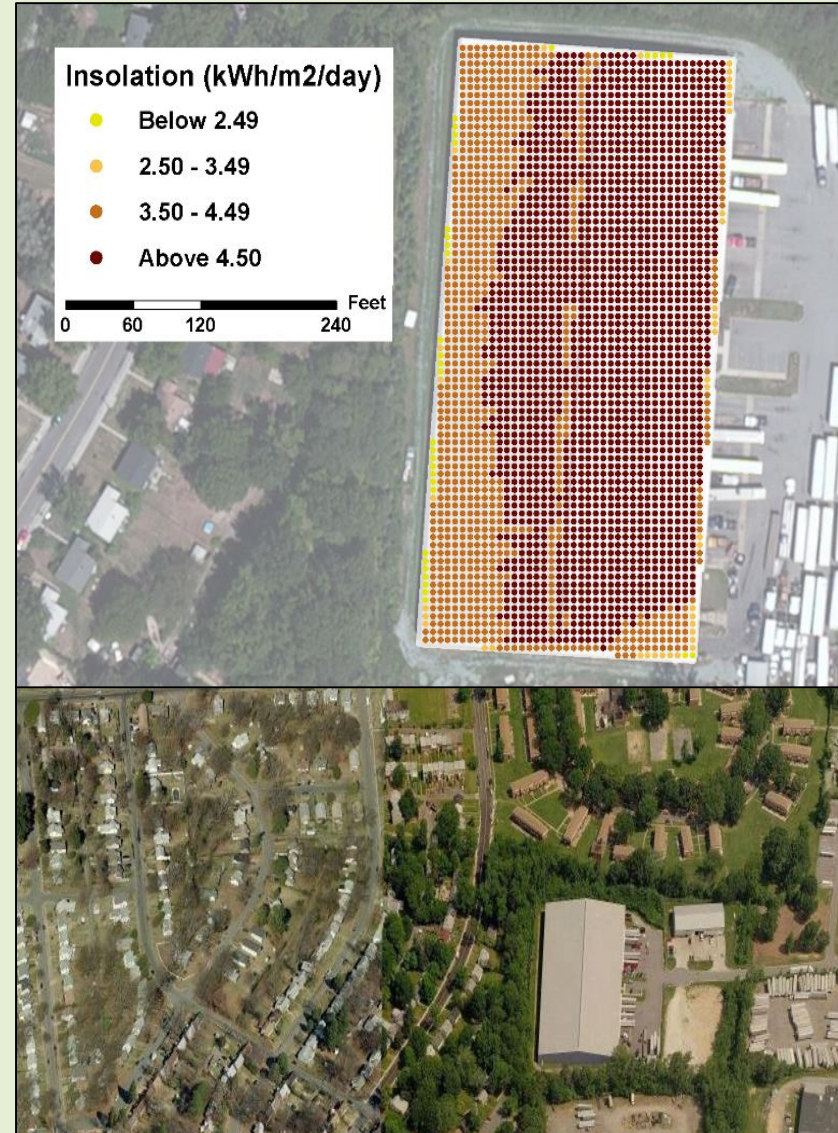
Site 2: Children's Museum (Gov't)

- 2626 West Broad St.
- Average Insolation: 4.16 kWh/m²/day
- Potential system size: 471 kW
- Annual energy production: 536,973 kWh
- Educational opportunity
- Several roof obstacles



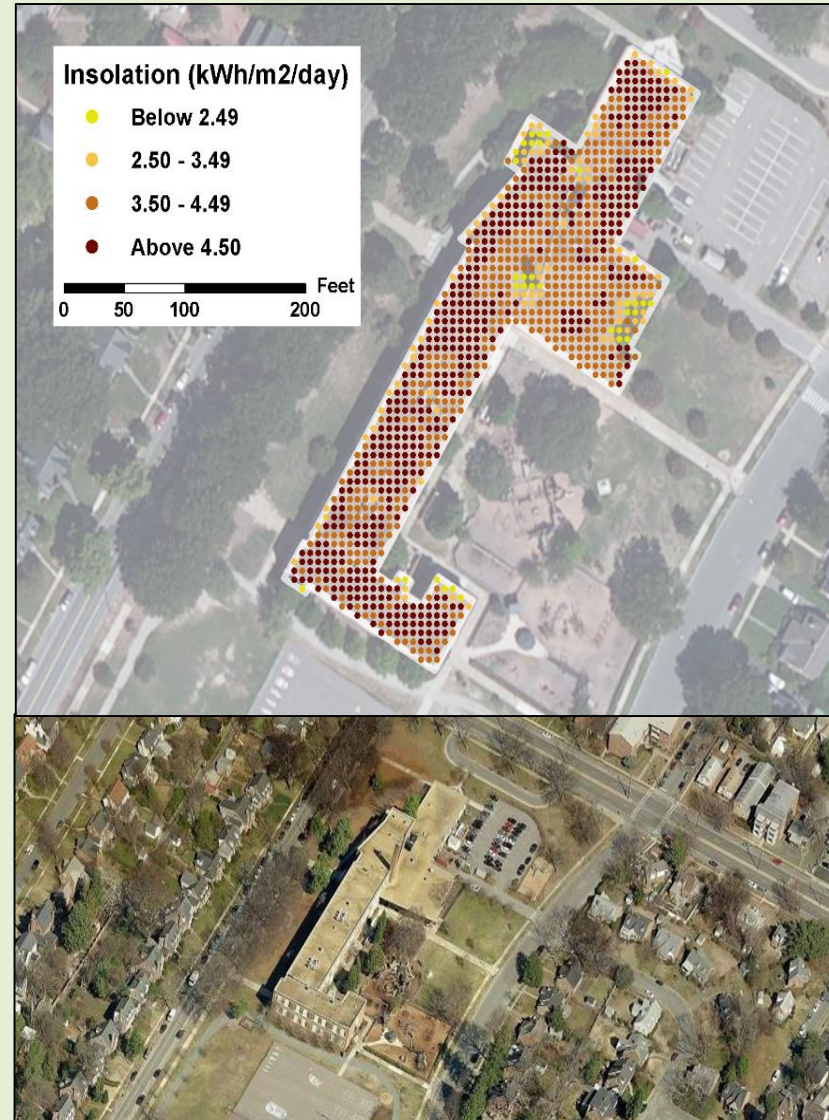
Site 3: Old Dominion Warehouse (Ind.)

- 1598 Carter Creek Rd.
- Average Insolation: 4.46 kWh/m²/day
- Potential system size: 4,470 kW
- Annual energy production: 5,460,583 kWh
- Very high solar yield
- Simple, low-pitch roof



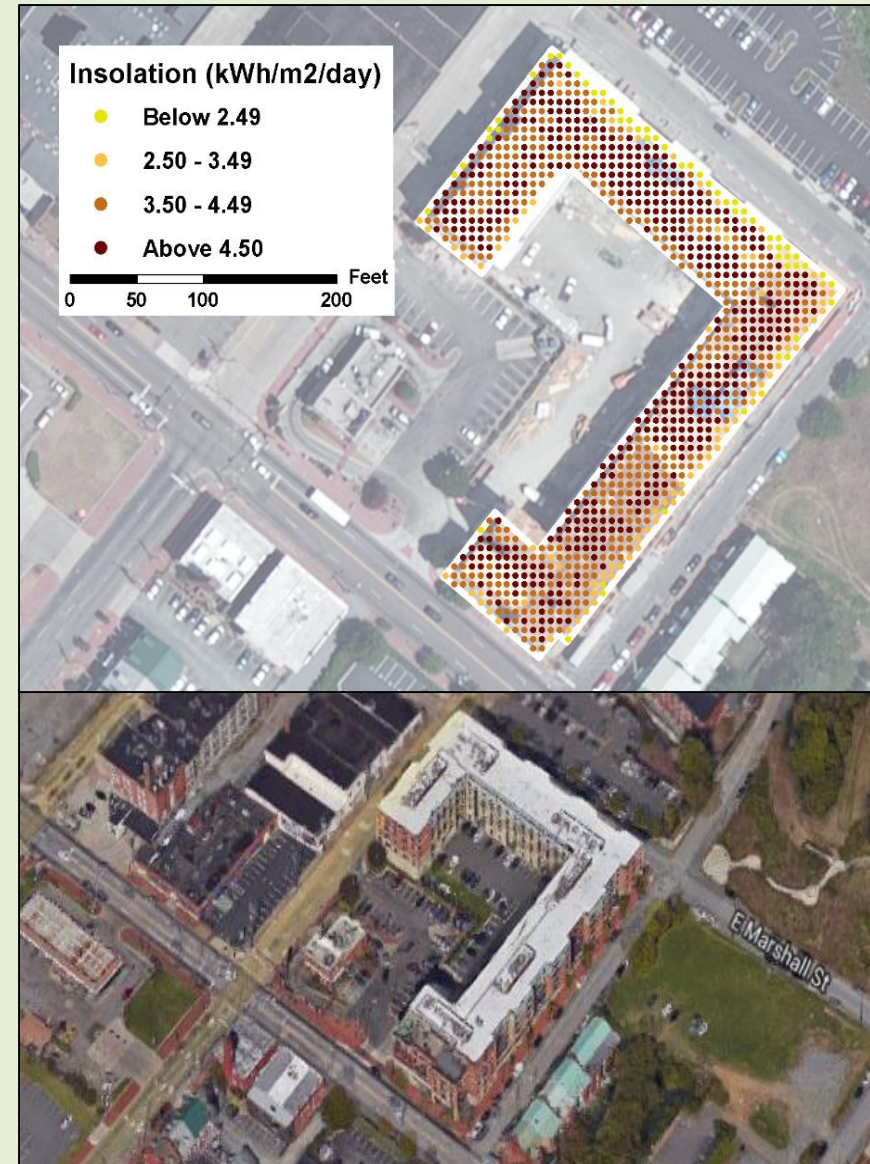
Site 4: Mary Munford School (Inst.)

- 211 Westmoreland St.
- Average Insolation: 4.26 kWh/m²/day
- Potential system size: 482 kW
- Annual energy production: 561,890 kWh
- Strong existing community
- High-income area



Site 5: Cedar-Broad Apartments (M.F.)

- 1820 East Broad St.
- Average Insolation: 4.20 kWh/m²/day
- Potential system size: 469 kW
- Annual energy production: 538,502 kWh
- On-site member base
- Transient market



Environment / Economic Development

- Community Shared Solar PV:
 - Reduces GHG emissions to mitigate future global warming and climate change impacts
 - Reduces water use (from power plants) and criteria air pollutants (e.g., SO₂, NO_x, & PM 2.5)
 - Protects ecosystems
 - Provides energy security (e.g., rising energy costs; terrorist attacks; natural disasters)
 - Enhances community cohesion (e.g., peer-effects)
 - Creates job opportunities (e.g., solar industry) and local spending

Environmental Impact

Community Solar Capacity	Energy Produced (kWh/year)	CO ₂ Reduced (lbs.)	Equivalent # Homes Powered	Equivalent # Cars off Road
250 kW	307,969	332,474	23	47
500 kW	615,938	664,948	46	94
1 MW	1,231,875	1,329,895	92	189
2 MW	2,463,750	2,659,791	184	377

Note. Author calculations.

- Energy Produced (kWh/yr.) = kW × 0.75 (de-rating factor) × 4.5hr/day (insolation) × (365 day)/yr.
- CO2 Reduced (lbs.) = kw × (1079.57 lbs GHGs)/MW × MW/(1000 kw).

Installation Costs and Local Spending

- National Renewable Energy Laboratory's Jobs and Economic Development Impact (JEDI) model

Community Solar Capacity	Project Installation Cost (\$)	Local Spending (\$)
250 kW	1,441,618	873,618
500 kW	2,883,235	1,747,235
1 MW	5,776,470	3,494,470
2 MW	11,532,940	6,988,940

Note. Author calculation from <http://www.nrel.gov/analysis/jedi/download.html>

Jobs and Earnings Impact

Community Solar Capacity	Direct Jobs	Direct Earnings (\$)	Supply Chain Jobs	Supply Chain Earnings (\$)	Induced Impacts Jobs	Induced Impacts Earnings	Total Jobs	Total Earnings
250 kW	4.2	332,700	3.5	258,000	2.4	136,400	10.1	721,100
500 kW	8.3	665,400	7.1	516,100	4.8	272,700	20.3	1,454,100
1 MW	16.7	1,330,700	14.1	1,032,100	9.7	545,400	40.5	2,908,300
2 MW	33.4	2,661,400	28.3	2,064,200	19.3	1,090,800	81	5,816,500

Conclusions

- High theoretical potential for community shared solar in Richmond, VA
 - 178 buildings suitable for 500 kW system
- Weak solar energy incentives and utility lobbying has hindered community solar development
- Recommendations
 - Educate public through outreach programs
 - Understand potential sites and environmental / economic development impacts
 - Ease transition via group billing legislation or utility owned community shared solar program

Questions?

- For additional questions/comments concerning this research, please email me at michaudg@ohio.edu
- Thank you